

*Minutes:* The minutes of this meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, IE-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on April 10, 2001.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 01-9249 Filed 4-12-01; 8:45 am]

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## DEPARTMENT OF ENERGY

**[FE Docket Nos. 01-09-NG, 01-10-NG, 01-08-NG, 01-11-LNG, 97-20-NG, and 00-06-NG]**

**Office of Fossil Energy; Progas U.S.A., Inc., et al.; Orders Granting, Transferring and Vacating Authority To Import and Export Natural Gas, Including Liquefied Natural Gas, Sempra Energy Solutions, Southern California Gas Company, Mirant Americas Energy Marketing, L.P., Enron North America Corp., Calpine Energy Services, L.P. (Successor to Calpine East Fuels LLC)**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of orders.

**SUMMARY:** The Office of Fossil Energy (FE) of the Department of Energy gives notice that during March 2001, it issued Orders granting, transferring and

vacating authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on April 5, 2001.

**Clifford P. Tomaszewski,**

*Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.*

## Attachment

### APPENDIX—ORDERS GRANTING, TRANSFERRING AND VACATING IMPORT/EXPORT AUTHORIZATIONS

DOE/FE Authority

Order No.	Date issued	Importer/Exporter FE Docket No.	Import Volume	Export Volume	Comments
1671 .....	03-09-01	ProGas U.S.A., Inc., 01-09-NG .....	800 Bcf	200 Bcf	Import and export natural gas from and to Canada beginning on April 1, 2001, and extending through March 31, 2003.
1672 .....	03-13-01	Sempra Energy Solutions, 01-10-NG.	100 Bcf		Import from Canada beginning on April 15, 2001, and extending through April 14, 2003.
1673 .....	03-15-01	Southern California Gas Company, 01-08-NG.	40 Bcf		Import from Canada beginning on April 15, 2001, and extending through April 14, 2003.
1674 .....	03-15-01	Mirant Americas Energy Marketing, L.P., 01-11-LNG.	100 Bcf		Import from various international sources over a two year term beginning on the date of first delivery.
1260-B .....	03-22-01	Enron North America Corp., 97-20-NG.			Vacation of long-term import authority.
1567-A .....	03-23-01	Calpine Energy Services, L.P. (Successor to Calpine East Fuels LLC), 00-06-NG.			Transfer of blanket import and export authority to affiliate and an increase in volumes for the duration of the authority.

[FR Doc. 01-9165 Filed 4-12-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 2566]**

### Consumers Energy Company; Notice of Authorization for Continued Project Operation

April 9, 2001.

On March 30, 1999, Consumers Energy Company, licensee for the Webber Project No. 2566, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2566

is located on the Grand River in Ionia County, Michigan.

The license for Project No. 2566 was issued for a period ending March 31, 2001. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee, may continue to

operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2566 is issued to Consumers Energy Company for a period effective April 1, 2001, through March 31, 2002, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does

not take place on or before April 1, 2002, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Consumers Energy Company is authorized to continue operation of the Webber Project No. 2566 until such time as the Commission acts on its application for subsequent license.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-9150 Filed 4-12-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

April 9, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11883-000.

c. *Date filed:* February 6, 2001.

d. *Applicant:* Symbiotics, LLC.

e. *Name of Project:* Mackay Dam Project.

f. *Location:* On the Big Lost River, in Custer County, Idaho. Would utilize no federal land or facilities.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-8630.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, motions to intervene, and protests may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>. Please include the project number (P-

11888-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) an existing 1,450-foot-long, 74-foot-high earth fill dam; (2) an existing reservoir having a surface area of 1,200 acres with a storage capacity of 39,600 acre-feet and a normal water surface elevation of 6,601 feet msl; (3) a proposed 150-foot-long, 8-foot-diameter steel penstock; (4) a proposed powerhouse containing one generating unit having an installed capacity of 3 MW; (5) a proposed 0.5-mile-long, 15 kV transmission line; and (6) appurtenant facilities.

The project would have an annual generation of 45 GWh that would be sold to a local utility.

1. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely

notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Services of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division